Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	999,753			1,513,824	-226,490	-41,412	-22,624	2,267,062	1,237	0	863,126
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	389,767	-146	127,727	13,884	64,966		2,449	86,666	35,775	471,308	71,979
Pentanes Plus	49,806	-146		12,165	-13,636		-556	35,552	78	13,115	8,216
Liquefied Petroleum Gases	339,961		127,727	1,719	78,602		3,005	51,114	35,697	458,193	63,763
Ethane/Ethylene	167,944		5,861	_	83,815		-4,250	_	_	261,870	16,327
Propane/Propylene			105,633	558	-8,784		2,214	_	33,672	171,003	25,345
Normal Butane/Butylene	18,477		14,644	1,136	2,565		5,743	18,858	2,024	10,197	18,657
Isobutane/Isobutylene	44,058		1,589	25	1,006		-702	32,256	_	15,124	3,434
Other Liquids		25,376		158,620	-423,821	-31,210	7,603	-323,334	39,332	5,364	105,572
Hydrogen/Oxygenates/Renewables/		25,576		.55,520	0,0_1	5.,2.0	,,556	3_3,004	23,002	0,004	
Other Hydrocarbons		25,376		169	36,431	34,415	281	69,065	27,044	0	3,990
Hydrogen				-		32,638		32,638		Ö	
Oxygenates (excluding Fuel Ethanol)		18,767		5	_	-720	-151	940	17,264	0	580
Renewable Fuels (including Fuel Ethanol)		6,609		_	36,431	2,660	432	35,487	9,781	0	3,410
Fuel Ethanol <sup>7</sup>		6,609		_	39,682	-1,224	76	35,210	9,781	0	2,837
Renewable Fuels Except Fuel Ethanol		_		_	-3,251	3,884	356		· –	0	573
Other Hydrocarbons				164	_	-164	_	_	-	0	_
Unfinished Oils				140,597	-2,666		7,468	125,098	_	5,365	46,093
Motor Gasoline Blend.Comp. (MGBC)		_		17,854	-457,586	-65,625	-148		12,287	0	55,478
Reformulated		_			-119.006	17,557	-4,176		· –	0	11,483
Conventional		_		17,854	-338,580	-83,182	4,028		11,963	0	43,995
Aviation Gasoline Blend. Comp						´	2	-1	· –	-1	11
Finished Petroleum Products		_	2,090,083	90,860	-620,988	66,848	-14,406		553,894	1,087,316	113,998
Finished Motor Gasoline		_	630,523	9,726	-185,601	66,848	-4,225		120,710	405,012	18,500
Reformulated		_	119,056	_	_	-14,350	-156		590	104,273	_
Conventional		_	511,467	9,726	-185,601	81,198	-4,069		120,120	300,739	18,500
Finished Aviation Gasoline			3,215	_	-1,273		25		_	1,917	495
Kerosene-Type Jet Fuel			217,010	977	-155,496		-440		16,978	45,953	14,347
Kerosene			2,853	_	21		197		1,120	1,557	350
Distillate Fuel Oil			719,388	1,665	-274,054	0	-7,363		188,604	265,758	43,769
15 ppm sulfur and under <sup>8</sup>			614,645	594	-230,442	0	-3,362		140,190	247,969	36,233
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			36,483	307	-3,387	_	-1,349		29,588	5,164	2,930
Greater than 500 ppm sulfur			68,260	764	-40,225		-2,652		18,825	12,626	4,606
Residual Fuel Oil <sup>9</sup>			90,396	28,585	3,656		-2,642		96,927	28,352	18,436
Less than 0.31 percent sulfur			5,705	750	_		-60		NA	NA	1,445
0.31 to 1.00 percent sulfur			7,367	4,799	-440		-330		NA	NA	2,183
Greater than 1.00 percent sulfur			77,324	23,036	4,096		-2,252		NA	NA	14,808
Petrochemical Feedstocks			80,403	40,202	-643		622		-	119,340	2,434
Naphtha for Petro. Feed. Use			51,675	14,617	-741		438		_	65,113	1,449
Other Oils for Petro. Feed. Use			28,728	25,585	98		184		-	54,227	985
Special Naphthas			10,865	3,159	-338		99		9,858	3,729	898
Lubricants			39,951	4,437	-10,343		1,112		14,850		6,402
Waxes			2,125	313	_		47		557	1,834	337
Petroleum Coke			145,097	1,765	_		-1,769		100,968	47,663	4,479
Marketable			110,050	1,765			-1,769		100,968	12,616	4,479
Catalyst			35,047							35,047	
Asphalt and Road Oil			24,910		3,085		-58		3,046	25,007	3,203
Still Gas			109,356							109,356	
Miscellaneous Products			13,991	31	-2		-11		275	13,756	348
	1		l	I	-1,206,333	-5,773	-26,978		630,237	1,563,988	

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."